Wir vernetzen im Schwarm

VPP projects Challenges for flexibility aggregation

Jens Werner, CEO and Co-Founder

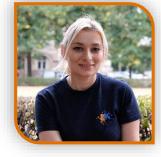


- Established in 2020 as spinoff of Technical University Dresden
- Market entry in 2021
- <u>About:</u>
 - Technology provider of the Flexibility Plant for aggregation and connection of controlable assets
 - Utilization of flexibility in the sectors electrical energy, heat and mobility

Dipl.-Ing. Tobias Heß

Co-Founder CTO





M.Eng. Irina Weis

Co-Founder Geschäftsführerin

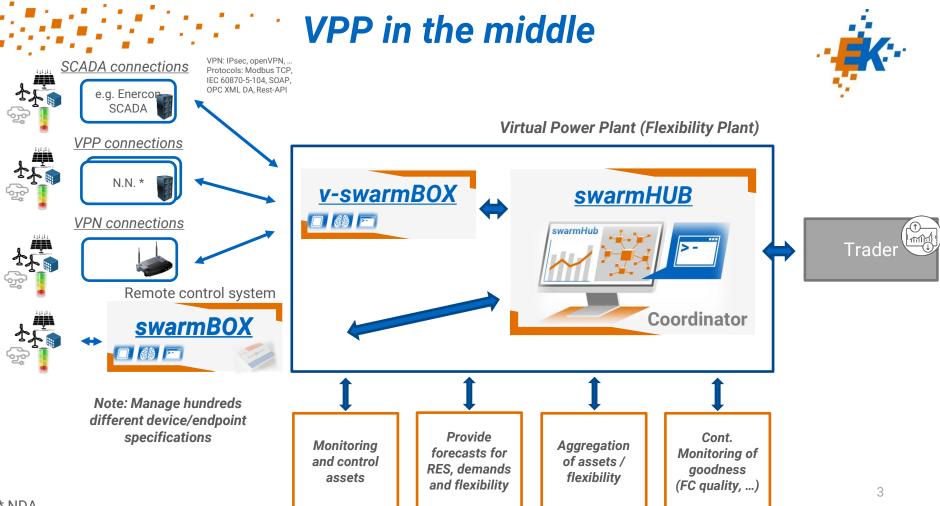
Dipl.-Ing. Jens Werner

Co-Founder Geschäftsführer









Challenge VPPs

Trends and requirements



Decentralized and compartmentalized

Hybrid and diverse asset structures

Continuously changes in the regulatory and market situation **Requirements to VPPs as key element in Smart Grids**

- **Scalability** connection of thousands assets
- Abstraction –asset modelling and VPP design independent of the asset technology
- Holistic optimization allow parallel fulfilment of different marketing options to realize economical operation
- **Standardization** be variable in the usecase and the asset technology
- Automation use helpers for boarding and operation the VPP
- Flexibility Handling and Aggregation





What is Flexibility:

Definition Energiekoppler:

Flexibility describes the **usable controlability of an asset** under consideration of **various restrictions**, to **adjust** generation or consumption **in time and in height** -> **POWER** AND **ENERGY**





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What needs the TRADER?

A reliable forecast of the tradable **power** and **energy** for > 48 h.

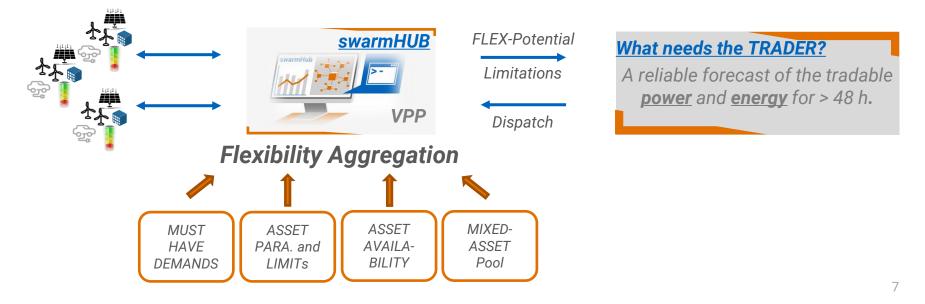




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ASSET PARAMETERS and LIMITATIONS

- Battery example

Battery 1(100 kW, 100 kWh, SoC: 25%):

- Chargeable for 45min
- Dischargeable for 15min

Battery 2 (100 kW, 100 kWh, SoC: 75%):

- Chargeable for 15min
- Dischargeable for 45min



Aggregated Battery (200 kW, 200 kWh, SoC: 50%)

- Chargeable for 30min with full power
- Dischargeable for 30min with full power



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to TRADER

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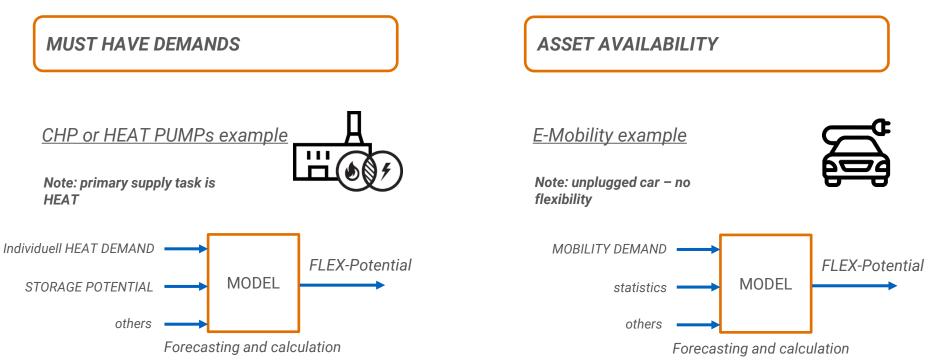


Mismatch to physical situation at single assets

Note: Handle the information loss during aggregation



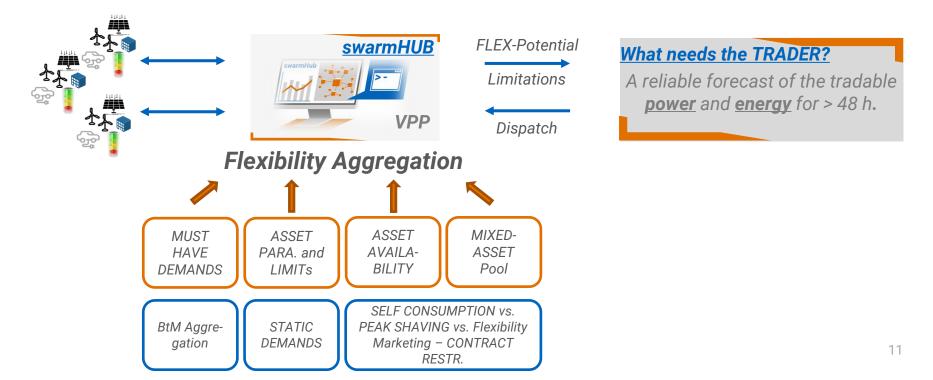














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Challenge VPPs

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Trends and requirements



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Hybrid and diverse asset structures

Continuously changes in the regulatory and market situation

Requirements to VPPs as key element in Smart Grids

- **Scalability** Connection of thousands assets
- Abstraction Modelling of flexibility independent of the asset technology to allow aggregation
- Forecast based Consideration of restrictions (e.g. demand, power system, marketing restrictions)
- Holistic optimization Allow parallel fulfilment of different marketing options to realize economical operation
- **Standardization** be variable in the usecase and the asset technology