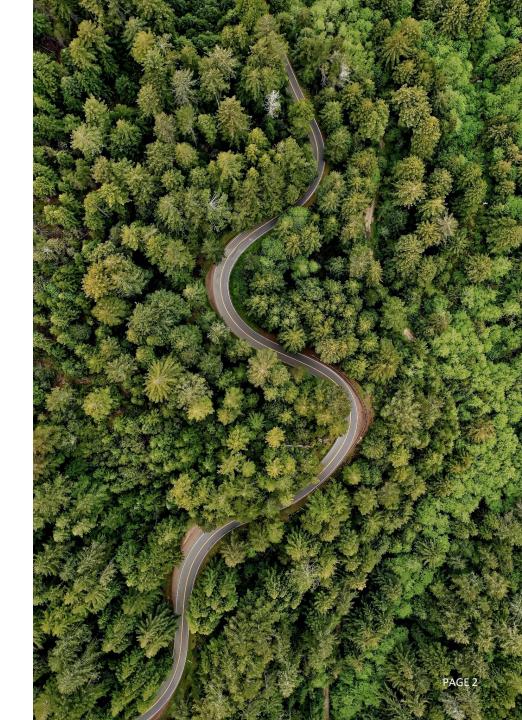


# Agenda

- 1 Brief introduction to Obton
- 2 Motivation
- 3 Typical developer/investor misalignments
- 4 Critical factors in Project Rights valuation



#### **About Obton**

FOUNDED

2009



DENMARK | FRANCE ITALY | AUSTRIA GERMANY | GREECE IRELAND | HUNGARY JAPAN | CHILE TAIWAN | POLAND

Joint venture partners

THE NETHERLANDS CANADA | AUSTRALIA

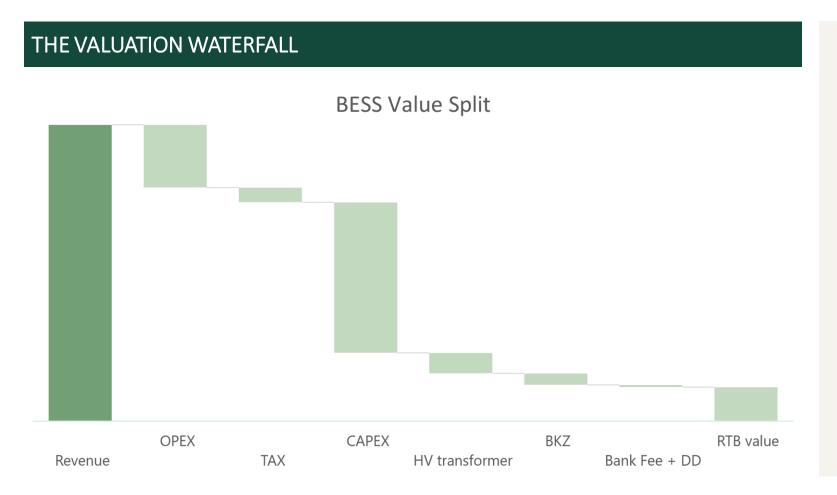








### 2 Motivation

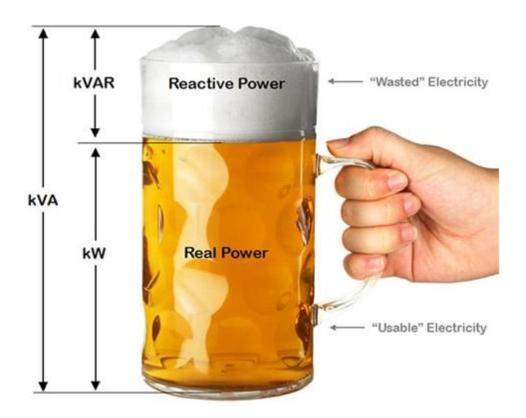


- >> Project Rights valued last in the waterfall
- > High sensitivity to small changes in assumptions



#### SYSTEM SPECIFICATIONS – MARKETABLE POWER

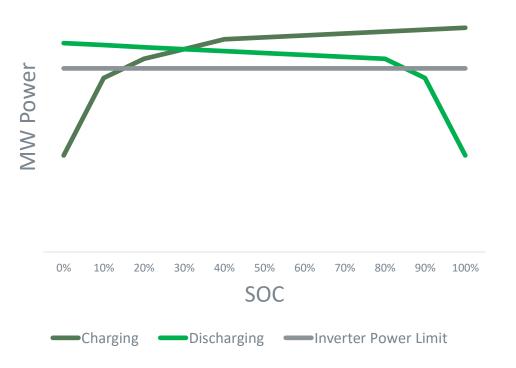
- Set by the DSO
- Different regimes, on demand, fixed, depending on active power
- » A power factor (PF) of 0.95 is standard





#### SYSTEM SPECIFICATIONS – MARKETABLE CAPACITY

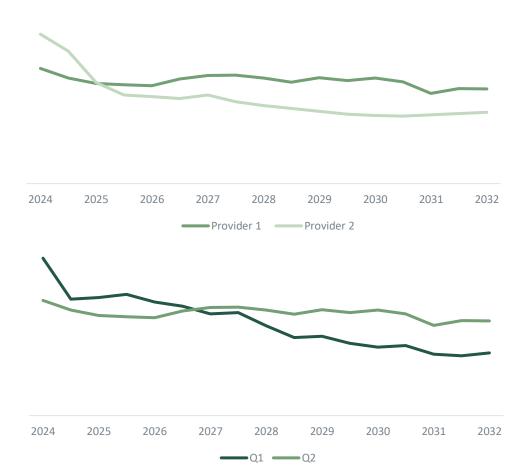
- We be a system can deliver nominal power without derating in any direction
- » Measurement point ?
  - >> External, internal, DC, POC, POI....





#### **REVENUE ASSUMPTIONS**

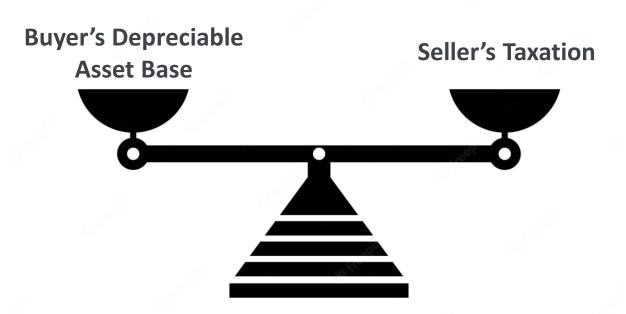
- >> Merchant reality in Germany
- Revenue projections for a BESS system vary dramatically from consultant to consultant (BET, enervis, AFRY, DNV, Aurora etc.)
- Significant jumps between quarterly updates from the same forecast provider





#### TAX

- Certain deal structures imply a reduced depreciable asset base for the buyer
- » Often left out of project material
- Can result in significant price adjustments late in the process
- Less relevant for an asset deal more relevant for a share deal





### 4 Critical factors in Project Rights valuation

#### **VALUE DRIVERS FOR PROJECT RIGHTS**

- Size in terms of capacity and power
  - Flexibility to extend beyond 2 hours
  - > High capex for <10 MW projects</p>
  - » High voltage projects require HV transformers and construction time is longer
- » Baukostenzuschuss (BKZ) / Grid connection cost
- Lease cost and tenor
  - Extension rights
- >> Gewerbesteuer
- Site specific CAPEX
  - Noise, flooding, cable, transfer station, HV transformer

